

CERTIFIED MAIL NO.: 7001 1140 0000 4869 5642 RETURN RECEIPT REQUESTED

November 17, 2011

Mr. William Tong
United States Environmental Protection Agency
77 West Jackson Blvd (WU-16J)
Chicago, Illinois 60604-3590
ATTN: UIC Branch, Direct Implementation

Re: UIC Permits IN-091-1I-0001 and IN-091-1I-0002

Dear Mr. Tong:

CRITERION CATALYSTS & TECHNOLOGIES,

NOV 2 3 2011

UIC BRANCH EPA, REGION 5

The following Monthly Report for October 2011 is being submitted in compliance with the referenced Permits Part II(D)(1)(a) thru (f).

The reporting data are as follows:

- (a) The analysis of the injection fluid for the month is submitted as Attachment I. Samples and measurements taken for monitoring conform to the requirements of Part I (E) (10) and Part II (C) (3) of the Permits.
- (b) A tabulation of maximum injection pressure, daily maximum and minimum annulus tank levels, and minimum differential between simultaneous measurements of injection pressure and annulus pressure for each day of the month for Well #1 and Well #2 are shown in Attachments II and III respectively.
- (c) Daily maximum injection pressure and daily average flow rate are shown for Well #1 and Well #2 in Attachment IV. Daily maximum and minimum annulus tank levels for Well #1 and Well #2 are shown in Attachment V.
- (d) A statement of the total volumes of the fluid injected to date, in the current calendar year, and the current month:

Cumulative volume injected

Well #1 1,641,207,595 Gallons

Well #2 1,582,354,489 Gallons

Volume injected year-to-date

Well #1 60,984,974 Gallons Well #2 29,657,689 Gallons

Volume injected this month

Well #1 9,113,616 Gallons

Well #2 - Gallons

- (e) A tabulation of the dates and amounts of water added to or removed from the annulus systems during the month, and the cumulative additions and cumulative subtractions for the current month and each of the past 13 months are included in Attachment VI for Well #1 and Well #2.
- (f) Injection operating summary of compliance, alarms and scheduled maintenance is listed below.

Well #1: The following non-compliance event(s) occurred:

None occurred.

Well #1: The following alarm shutdown(s) and scheduled maintenance occurred:

None occurred.

Well #2: The following non-compliance event(s) occurred:

None occurred.

Well #2: The following alarm shutdown(s) and scheduled maintenance occurred:

1. The North well remained shut in throughout the month since initial shut in on July 23.

Please note that any events in section (f) above are referenced in the notes in Attachments II and III.

I certify, under penalty of law, that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage this system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. Please contact me at Criterion as necessary with any questions regarding this data or report.

Sincerely,

Jesse Trent HSSE Advisor

Criterion Catalysts & Technologies L.P.



2215 SOUTH MAIN SOUTH BEND, IN 46613 (574) 287-3397, (574) 287-2427 fax

WEEKLY DEEPWELL ANALYSIS MONTH-END SUMMARY

EPA, REGION 5

Criterion Catalyst 1800 East US HWY 12 Michigan City, IN 46360

Client:

Mr. Peter Olesen

Attn:

WEEK ENDING	STINU	10/3/2011	10/10/2011	10/17/2011	10/24/2011	10/31/2011	AVERAGE	METHOD
nH @ 25.7 C	s.u.	7.26	7.23	7.43	7.25	7.36	7.31	150.1
Specific Gravity	g/mL	1.044	1.046	1.042	1.045	1.038	1.043	ASTM
Total Dissalvad Calida	ma/l	49 363	52 178	45.700	53.139	41,790	48,434	160.1
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Total Suspended Solids	mg/L	1.8	2.4	2.0	2.6	0.8	1.92	
Sodium Oxide (Na20)	mg/L	19,305	17,523	14,715	16,740	14,580	16,573	200.7
Aluminum Oxide (Al2O3)	ma/L	0.64	0.34	0.53	0.26	0.47	0.45	200.7
Silica (SiO2)	ma/L	0.39	0.46	0.39	0.61	0.28	0.43	200.7
Sulfate (SO4)	mg/L	40,387	45,500	39,762	42,024	28,750	39,285	A1000

All tests are run at ambient temperature.

Methods may be referenced to U.S. E.P.A. Methods for the Chemical Analysis of Water and Wastes, and Standard Methods for the Examination of Water and Wastewater.

Approved by: Mallie Well Date: 11/11/11

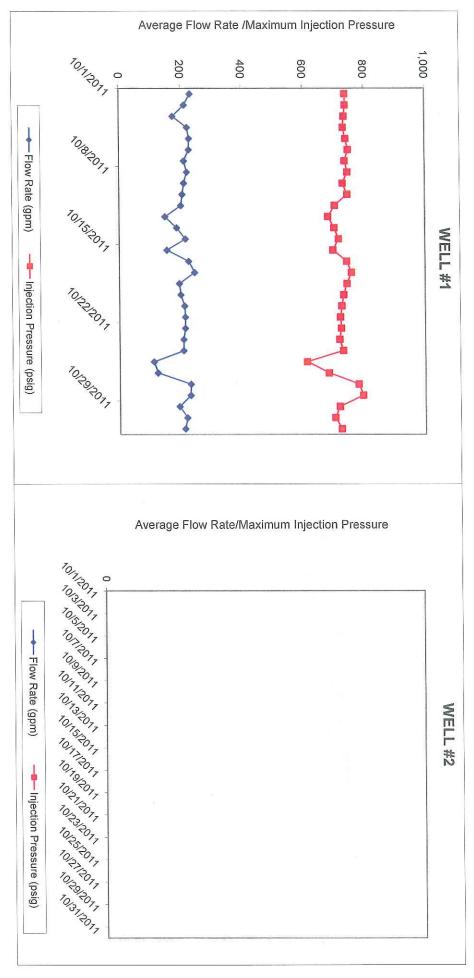
ATTACHMENT II
DEEPWELL MONTHLY REPORT DATA - Part II(D)(1)(b)
WELL #1
October, 2011

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Sum		ر																														U	
Summary	31-Oct	30-Oct	29-Oct	28-Oct	27-Oct	26-Oct	25-Oct	24-Oct	23-Oct	22-Oct	21-0ct	20-Oct	19-Oct	8-Oct	7-0ct	16-Oct	15-Oct	14-Oct	13-Oct	12-Oct	1-0ct	0-Oct	9-Oct	8-Oct	7-0ct	6-Oct	5-Oct	4-0ct	3-Oct	2-Oct	1-0ct	Date	
204	213	220	195	232	232	124	112	209	209	215	215	213	201	196	246	227	156	217	188	150	202	207	212	222	212	229	230	223	176	214	233	Avg.	Flow
259	235	235	224	257	236	239	138	224	220	228	230	232	241	232	253	258	235	247	244	242	233	259	235	242	233	246	259	237	236	237	248	Max	Flow Rate (gpm)
27	133	27	27	27	228	27	27	134	189	164	195	171	131	27	224	134	27	27	147	27	27	27	133	27	139	27	27	218	131	27	27	Min.	m)
659	695	677	662	744	722	429	486	708	703	708	710	705	665	636	745	678	499	661	610	452	631	637	689	701	721	717	695	709	614	715	709	Avg.	Injectior
797	725	704	719	797	782	684	614	731	719	725	722	727	733	744	759	743	699	717	703	683	705	746	731	747	738	749	741	733	736	740	739	Max	Injection Pressure
11	595	201	56	150	683	50	67	575	679	645	684	638	534	40	732	506	30	53	532	11	44	59	521	109	558	123	62	696	521	211	80		e (psig)
992	1,043	980	1,037	1,059	1,101	862	895	1,028	1,018	992	955	943	944	955	1,010	1,014	925	883	920	916	1,017	1,021	1,052	1,038	1,056	1,052	1,012	1,029	979	1,017	1,007	Avg.	Annulu
1147	1,080	1,065	1,068	1,100	1,147	1,104	1,014	1,041	1,033	1,019	970	955	994	1,004	1,032	1,038	1,020	897	1,016	1,022	1,057	1,057	1,082	1,086	1,073		1,045	1,048	1,024	1,052	1,017	Max	Annulus Pressure (psig)
717	1,010	932	950	990	1,044	724	717	1,014	1,006	947	940	906	901	887	989	969	826	819	846		934		1,018	926	1,037	991	931	1,007	913	973	947	Min.	e (psig)
76				72	- N		72	78		79			77										80				78	78	76	77	77	Avg.	Annulu
83				74						79			79											80					78		77	Max	ulus Level (%)
58		68					62						76					72					79				75		73			Min.	el (%)
9,113,61	307,09							301,099			on Street, St		288,740					311,870		215,289			305,463									Injected	
154																							299			0 289				5 252		Differential Press	
4 17/	115											Ϊ.	Ī	Ϊ,	Ι.	Ι.	Τ,		Ī,				Ī,	١.		9 122						T	Jemp. Note
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# ATTACHMENT IV DEEPWELL MONTHLY REPORT DATA Part II(D)(1)(c) October, 2011



## **ATTACHMENT VI**

## DEEPWELL MONTHLY REPORT - Part II(D)(1)(e) ANNULUS SYSTEM WATER ADDITIONS AND SUBTRACTIONS (In Gallons) October, 2011

W	FΙ	1	#1
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	Monthly	13 Month
Date	Cumulative	Cumulative
Oct-2010	5	136
Nov-2010	0	136
Dec-2010	0	136
Jan-2011	0	136
Feb-2011	0	136
Mar-2011	0	136
Apr-2011	0	136
May-2011	0	136
Jun-2011	8	144
Jul-2011	0	144
Aug-2011	0	144
Sep-2011	0	144
Oct-2011	0	144

WELL #2

	Monthly	13 Month
Date	Cumulative	Cumulative
Oct-2010	0	0
Nov-2010	0	0
Dec-2010	0	0
Jan-2011	0	0
Feb-2011	0	0
Mar-2011	0	0
Apr-2011	0	0
May-2011	0	0
Jun-2011	0	0
Jul-2011	30	30
Aug-2011	0	30
Sep-2011	0	30
Oct-2011	0	30

Daily Well #1

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Total	0

Daily Well #2

	CONTRACTOR
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Total	0

Notes:



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